	Shutdown Mar-23	Proposed for the month of March 2023				
Name of Element I SHUTDOWNS PROPOSED BY PGCIL	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 28 21 2	: 23 24 25 26 27 28 29 38 33	Time	Reason	Category	
132kV Transmission lines						
1 132KV R C Nagar- Agartala - II TL	Consent received from Tripura Intimation to NEEP	C O 0	0700 Hrs to 1600 Hrs AM	MP of 132KV R C Nagar Bay-II at 132KV 79Tilla S/S	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 kV R C Nagar- Kumarghat line and C Nagar - P K Bari I & II. Consent from SLDC Tripura required.
2 132KV BADARPUR - KOLASIB TL	Consent received from Mizoram	0	0700 Hrs to 1600 Hrs AN	MP of Badarpur Bay at Kolasib end and TL works at Badarpur end	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 kV Aizawl-Kolasib, 132 kV Aizawl line, 132 kV Aizawl - Tipaimukh-Jiribam link and 132 kV Aizawl - Kumarghat line. Cor SLDC Mizoram required.
3 132KV AIZAWL-LUANGMUAL (P&E, Mizoram)	Consent received from Mizoram		0900Hrs to 1400Hrs Ba S/S	stallation and Commissioning of new P543 Line Differential Relay for Aizawl yy at Luangmual S/s (P&E, Mizoram) under GIS Upgradation project of Aizawl S	Existing system improvement related shutdown.	SD may be availed. Flow in 132 kV Melriat (PG) - Zemabawk line to be kept within 7 However, the same can be increase if there is no low voltage issues observed in Mizora System. Consent from SLDC Mizoram required.
4 132KV AIZAWL-MELRIAT (P&E, Mizoram)	Consent received from Mizoram		0700Hrs to 1800Hrs Ba	stallation and Commissioning of new P543 Line Differential Relay for Aizawl ay at Luangmual S/s (P&E, Mizoram) under GIS Upgradation project of Aizawl S	Existing system improvement related shutdown.	SD may be availed. 132 kV Badarpur - Kolasib - Aizawl line, 132 kV Jiribam - Tipaimul link, 132 kV Kumarghat - Aizawl line to be kept in service. Consent from SLDC Mizora
5 132KV AIZAWL- KOLASIB (P&E, Mizoram)	Consent received from Mizoram		0700Hrs to 1800Hrs Ba S/S	stallation and Commissioning of new P543 Line Differential Relay for Aizawl ay at Luangmual S/s (P&E, Mizoram) under GIS Upgradation project of Aizawl S	Existing system improvement related shutdown.	The SD may be availed subject to availability of 132 kV Badarpur-Kolasib, 132 kV Aiza line, 132 kV Aizawl - Tipaimukh-Jiribam link and 132 kV Aizawl - Kumarghat line. Co SLDC Mizoram required.
6 132KV S/C AIZAWL-KUMARGHAT TL			0700Hrs to 1800Hrs RE PA	ECTIFICATION OF S/D NATURE DEFECTS IDENTIFIED DURING ATROLLING OF TRANSMISSION LINE.	Normal Maintenance related shutdown.	SD may be availed. 132 kV Badarpur - Kolasib - Aizawl line, 132 kV Jiribam - Tipaimu link, 132 kV Melriat - Aizawl line to be kept in service. Consent from SLDC Mizoram
7 132kV Khliehriat Khandong - 1 TL	Not Approved in 199th OCCM Consent not received from Assam & NERPCO	0	0800 Hrs to 1600 Hrs LE	3B relay retrofiting	Existing system improvement related shutdown.	SD may be availed with consent from SLDC Assam and NEEPCO. No overloading issu Khlichriat Khandong II TL as 132 kV Jiribam - Haflong line is kept opened
8 132kV Khlichriat Badarpur - 1 TL	Not Approved in 199th OCCM		0800 Hrs to 1600 Hrs ren	noval of balance arching horn from the line	Existing system improvement related shutdown.	At present, due to low generation at Meghalaya power system and outage of 132 Khan fank, 132 kV Hafong, Firiham line and 132 kV Lokaki-Jiriham line, the Meghalaya power not N-1 compliant. The SD may only be availd ther extension of Khandong -Kopili other above lines under outage.
9 132kV Loktak - Jiribam TL		cs	SD 0900Hrs to 1600Hrs Fo	r conductor restringing to HTLS under NERSS project	Construction Related Shutdown	SD may be availed. FTC to be processed.
10 132 KV Balipara - Khupi TL	Consent received from Arunachal Pradesh	0	0800 Hrs to 1600 Hrs AM	MP of Khupi Bay	Normal Maintenance related shutdown.	SD may be availed. Consent from SLDC, Arunachal Pradesh may be obtained as Kh Dikshi will be out of service when the shutdown is availed.
I 132kV BNC Pavoi - 1 TL	Consent received from Assam	0	0700 Hrs to 1500 Hrs Ins	stallation of Line differential relay at both ends	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV BNC-Pavoi 2 TL Loads in Pav Majuk, Lakhimgur, Dhemaji sto be kept within the allowable loading of 132 kV BNC- which is 84 MVA. Consent from SLDC Assam may be obtained.
2 132kV BNC Pavoi - 2 TL	Consent received from Assam	a	0700 Hrs to 1500 Hrs Ins	stallation of Line differential relay at both ends	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV BNC-Pavoi 1 TL. Loads in Pav Majuli, Lakhimpur, Dhemaji to be kept within the allowable loading of 132 kV BNC- which is 84 MVA. Consent from SLDC Assam may be obtained.
3 132kV Badarpur-Silchar-2 TL	Not Approved in 199th OCCM		0800Hrs to 1200Hrs Fir	rmware upgradation of Micom P442 relay	Existing system improvement related shutdown.	At present, due to low generation at Meghalitya power system and outage of 132 Kln fink, 132 kV Hafang, Jiribam fine and 132 kV Loltaki-Jiribam fine, the Meghalitya po not N-1 compliant. The SD may only be availd after restoration of Khandong -Kopi other above lines under outage.
4 132kV Badarpur-Panchgram (Badarpur(AEGCL)) TL	Nit Approved in 199th OCCM		0800Hrs to 1200Hrs Fir	rmware upgradation of Micom P442 relay	Existing system improvement related shutdown.	At present, due to low generation at Meghalaya power system and outage of 132 Kh link, 132 kV Haflong-Jiriham line and 132 kV Loktak-Jiriham line, the Meghalaya p not N-1 compliant. The SD may only be availd after restoration of Khandong-Kopi other above lines under outage.
15 132kV Badarpur-Jiribam TL			0800Hrs to 1200Hrs Fir	rmware upgradation of Micom P442 relay	Existing system improvement related shutdown.	The SD may be availed subject to availability of 132 kV Aizawi-Koksib-Badarpur li Silchar-Badarpur DC and 132 kV Badarpur-Karimganj-Kumarghat link.
1 2	Mar-23 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 28 21 2	: 23 24 25 26 27 28 29 38 31			Category	
16 132kV Karimganj-Kumarghat TL	Consent received from Assam		0800Hrs to 1600Hrs Inf	fringment clearing works at span loc 194-195, 234-240	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 kV Badarpur Karinganj line. C taken from SLDC, Assam
7 132kV Mokokchung - Mokokchung - 1 TL	Consent received from Nagaland		0800Hrs to 1600Hrs AM	MP of Mokokchung bay at state end	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 kV Mokokchung - Mokokchun kV Doyang-Mokokchung line. Consent from SLDC Nagaland to be taken
8 132kV Mokokchung - Mokokchung - 2 TL	Consent received from Nagaland		0800Hrs to 1600Hrs AM	MP of Mokokchung bay at state end	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 kV Mokokchung - Mokokchun kV Doyang-Mokokchung line. Consent from SLDC Nagaland to be take
9 132kV Silchar - Melriat - 1 TL			0800Hrs to 1600Hrs Ins	satllation of DTPC panel	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar - Melriat - 2 lin
10 400kV Palatana-SMNagar(ISTS) line			0600Hrs to 1530Hrs for SN	r Construction works of LILO of 400kv D/C Palatana-SMNagar line at MNagar(TSECL) SS under project-NERSS-XIV	Construction Related Shutdown	SD may be availed. SPS related to tripping of 400 kV Silchar - Palatana D/C to be ke Also, 400 kV Silchar - PKBari - SMNagar link to be kept in service.
1 132kV Ziro - Ranganadi TL	Consent received from Arunachal Pradesh		0800Hrs to 1600Hrs for	r commissioning of ABB make PLCC panels	Existing system improvement related shutdown.	SD may be availed after consent from SLDC, AP is received as Ziro- Daporijo-Alor Roing-Tezu-Namsai link (with loads) will be out due to the shutdown.
12 132KV Kumarghat- Karimganj TL	Consent received from Assam	CS CS	SD 0900Hrs to 1600Hrs det	r leakage attending of Bus Duct chamber (by M/s Taikai as part of Construction fect rectification)	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 KV Badarpur Karimganj line. C taken from SLDC, Assam
3 132kV Dimapur_Imphal Line	Net Approved in 199th OCCM		0700Hrs to 1800Hrs Co	onstruction related- for GI Bus Duct erection work under NERSS-XIII at Imphal d.	Construction Related Shutdown	SD may be be deferred until revival of 132 kV Loktak - Jiribam(PG) line. Consent f Manipur may be taken
4 A/R of 132kV Pasighat-Roing TL			0700Hrs to 1700Hrs Au	to reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
5 A/R of 132KV AIZAWL-TIPAIMUKH			0700Hrs to 1700Hrs Au	to reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
16 A/R of 132 KV KHUPI - KIMI LINE			0700Hrs to 1700Hrs Au	ito reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
7 A/R of 132 KV BALIPARA - KHUPI LINE			0700Hrs to 1700Hrs Au	to reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
1 2	3 4 5 4 7 8 9 10 11 12 10 14 15 16 17 10 10 20 21 2	: 23 24 25 26 27 28 29 38 31			Category	
220kV Transmission lines						
28 220kV Mariani (PG)- Mariani (AEGCL) line	Consent received from Assam		SD 0800Hrs to 1600Hrs To	o carry out stringing work for anchor tower	Construction Related Shutdown	SD may be availed. Flowgate of Upper Assam to be maintained below 230 MW du period. N-1 considered 220 kV AGBPP - Mariani (AS) line. Consent from SLDC / taken.
29 220kV New Mariani - Mokokchung - 2 TL			0800Hrs to 1600Hrs for	r jumper tightning works	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV New Mariani - Mokokchung
0 220kV Misa - Samaguri - 2	Consent received from Assam		0800Hrs to 1600Hrs AN	MP of Bay Equipments	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220kV Misa - Samaguri- 1, 220 kV Sonabil-Samaguri link and 220 kV Azara - Sarusajai D/C. Generation from Langpi is during the SD period.
31 A/R of 220 KV Misa - Dimapur -1 TL			0700Hrs to 1800Hrs Au	ito reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode

32 A/R of 220 KV Misa - Dimapur -2 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
33 A/R of 220kV Misa-Kopili #1								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
34 A/R of 220kV Misa-Kopili #2								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
	1 2 3 4	5 6 7 8 9 10 11	12 13 14 15	Mar-23	19 20 21 22	23 24 25	26 27 28 29 39	31		Category	
400kV Transmission lines											
35 400 KV Balipara - Misa-1 TL			Not Approved in 199	Pth OCCM				0800Hrs to 1600Hrs	Shut down required for OPGW installation at river crossing due to very long span	Existing system improvement related shutdown.	SD may be deferred until 220 kV BTPS-Salakati D/C are in service.
36 400 KV Balipara - Misa-2 TL			Not Approved in 199	Pth OCCM				0800Hrs to 1600Hrs	Shut down required for OPGW installation at river crossing due to very long span	Existing system improvement related shutdown.	SD may be deferred until 220 kV BTPS-Salakati D/C are in service.
37 400kV Bongaigaon Balipara # 3 along with LR								0800Hrs to 1600Hrs	Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment	Existing system improvement related shutdown.	SD may be availed subject the availability of 400 kV Bongaigaon Balipara I, II and IV
38 400kV Misa - New Mariani - 1 TL								0800Hrs to 1600Hrs	Insulator replacement works at critical locations	Normal Maintenance related shutdown.	SD may be availed. 400 kV Misa - New Mariani II to be kept in service.
39 400kV Sikhar_Imphal 1 & 2 TL			Not Approved in 199	nh OCCM Co	onsent not received	from Manipur		CSD 0900Hrs to 1700Hrs	for Shifting of DE Tower, Erection of Gantry & Commissioning of Line Reactors along with It's bays under NERSS-XI.	Construction Related Shutdown	Considering N-2 contingency: outage of both circuits of 400 kV Imphal- New Kohima D.C. Under the above scenarios, power can be imported by Manipur Power System via these interconnections 132 kV Imphal- Dimpur the 132 kV Kenneg - Kohima line The maximum power that can be drawn by the above two connections is (50 + 50) = 100 MW. The above restriction is due to restriction in 132 kV Kenneg - Kohima line within 50 MW and low voltage of 121 kV at terminal stations. Theorem. both restrictions has the drawn by Mariner Dawe Statem.
40 A/R of 400 KV Misa - Balipara -1 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
41 A/R of 400 KV Misa - Balipara -2 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
42 A/R of 400kV New Mariani - Misa - 1 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R msy be kept in Non-Auto Mode
43 A/R of 400kV New Mariani - Misa - 2 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
44 A/R of 400kV Balipara - Bongaigaon # 1 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
45 A/R of 400kV Balipara - Bongaigaon # 2 TL 46 A/R of 400kV D/C Silchar-Palatana								0700Hrs to 1800Hrs 0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown. Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
47 A/R of 400kV Silchar-Byrnihat TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode A/R may be kept in Non-Auto Mode
											Tere may be kept in Hon-Hub Hode
				Mar-23						Estears	
MALVE: 65	1 2 3 4	5 6 7 8 9 10 11	12 13 14 15		19 20 21 22	23 24 25	26 27 28 29 38			Category	
220kV Dimapur SS	1 2 3 4	5 6 7 8 9 18 11	12 13 14 15		19 20 21 22	23 24 25	26 27 28 29 39	31			
48 220/132kV, 100MVA ICT-3 at Dimapur 132kV Bus Coupler - 1 at Dimapur 132kV Main Bus - 1 at Dimapur 132kV Minim TL		3 4 7 8 9 80 81	12 13 14 15	5 16 17 18 1 	19 28 21 22	23 24 25	54 27 38 29 39 	31	Replacement of Bushing CT Terminal Plate SF6 gas filing in Main Bus-1, for Latent Defect identification noted in Current imbalance.	Cargory Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220/132kV ICT II and I at Dimapur. SD may be availed. 132 kV Dimapur - Dimapur I Line to be largt in survice. As the Main Bus I at Dimapur will be under shanknow, all the remaining elements are to be largt in Main II Bus. Consent from SILC Nagalinal to be obtained.
48 220/132kV, 100MVA ICT-3 at Dimapur 132kV Bus Coupler - 1 at Dimapur 132kV Main Bus - 1 at Dimapur				5 16 17 18 1 			24 27 38 39 34	XX CSD 0800Hrs to 1600Hrs		Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapur - Dimapur I Line to be kept in service. As the Main Bus I at
48 220/132kV, 100MVA ICT-3 at Dimapur 132MV Bas Copter - 1 at Dimapur 132MV Minit Bas - 1 at Dimapur 41 132MV Minit Bas - 1 at Dimapur 132MV Dimapur - kolina TL 132WV Dimapur - kolina TL 132V Dimapur - Dimapur 2 TL 132WV Dimapur - Dimapur 2 TL		x x	Consent received from	5 16 17 18 1 				XX CSD 0800Hrs to 1600Hrs		Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapur - Dimapur I Line to be kept in service. As the Main Bus 1 at Dimapur will be under shutdown, all the remaining elements are to be kept in Main II Bus. Consent
48 220132kV,100MVA ICT-3 at Dimapur 132AV Bas Copter - 1 at Dimapur 132AV Mann Das - 1 at Dimapur 132AV Mann Das - 1 at Dimapur 132AV Dimapur - Jimapur 2 TL 132kV Dimapur - Dimapur 2 TL 132 kV Badarpur SS			Consent received from	s to 17 19 1				38 CSD 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs	SF6 gas fäling in Main Bus-I, for Latent Defect identification noted in Current inhulance.	Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapor - Dimapor I Line to be kept in service. As the Main Bus I at Dimapur will be under shutdown, all the remaining elements are to be kept in Main II Bus. Consent from SLDC Nagaland to be obtained. At present, due to low generation at Meglodaya power system and outage of 132 Khandong-Kopili link. 132 VH afteng-liribum line and 132 kV Lottka-Jirbann line, the Meglodaya power system is not N-1 combined. The SD mar only the availad after strategion of Whatomer. Archit link and
48 220/132kV, 100MVA ICT-3 at Dimapur 132kV Bus Compler - 1 at Dimapur 132kV Main Bas - 1 at Dimapur 132kV Dimapur - Dimapur 132kV Dimapur - Dimapur 2 TL 132kV Main Bus at Badarpur		N A P A P A	Consent received from	s to 17 19 1				30 CSD 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhulance.	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapur - Dimapur I Line to be kept in service. As the Main Bas I at Dimapur will be under shaddows, all the remaining elements are to be kept in Main II Bus. Coment from SLDC Nagland to be obtained. At present, due to low generation at Merghalaya power system and outage of 132 Khandong-Keptli link, 132 kV Hafkong-Fribmin and 132 kV Leitkä-Jerbann inc, the Meghalaya power system is not N-1 compliant. The SD may celly be realid after exercision of Khandong-Keptli not N-1 compliant. The SD may celly be realid after exercision of Khandong-Keptli mot N-1 compliant.
48 220132kV, 100MVA ICT-3 at Dimapur 41 234V Bas Copter -1 at Dimapur 48 234V Bas Copter -1 at Dimapur 49 1324V Minit Dim -1 at Dimapur 1324 Main Dim - 1 at Dimapur 1324 Minit Dim -1 at Dimapur 1324 V Dimapur - Dimapur 2 TL 1324 KV Badarpur SS 50 132kV Main Bas at Badarpur 51 132kV Transfer Bas Copter bay at Badarpur		x x	Consent received from	s to 17 19 1				30 CSD 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhulance.	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapur - Dimapur I Line to be kept in service. As the Main Bas I at Dimapur will be under shaddows, all the remaining elements are to be kept in Main II Bus. Coment from SLDC Nagland to be obtained. At present, due to low generation at Merghalaya power system and outage of 132 Khandong-Keptli link, 132 kV Hafkong-Fribmin and 132 kV Leitkä-Jerbann inc, the Meghalaya power system is not N-1 compliant. The SD may celly be realid after exercision of Khandong-Keptli not N-1 compliant. The SD may celly be realid after exercision of Khandong-Keptli mot N-1 compliant.
48 220/132kV, 100MVA ICT-3 at Dimapur 49 132kV Bus Coopler - 1 at Dimapur 132kV Main Bus - 1 at Dimapur 132kV Main Pus - 1 at Dimapur 132kV Dimapur - Dimapur 132kV Badarpur SS 50 132kV Transfer Bus Coopler buy at Badarpur 51 132kV Transfer Bus Coopler buy at Badarpur 132kV Melriat SS		N N	Consent received from	s to 17 19 1				31 CSD 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-1, for Latent Defect identification noted in Current inhibitince. AMP of Bus AMP of Bus	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown.	SD may be availed. 132 IV Dimagner - Dimagner 1 Line to be large in survice. As the Main Bus-1 at Dimagner will be under shrathewn, all the remaining chemosts are to be large in Main II Bus. Consent from SLDC Nagaland to be obtained. At present, due to low generation at Meghalaya power system and outage of 132 Khandong-Kopili ink, 152 VV Hafbang-Jrihamn line and 132 VV Lottak-Jirbann line, the Meghalaya power system not N-1 compliant. The SD may only be availed after restoration of Khandong-Kopili link and or other above lines under outage. SD may be availed.
48 220/132kV, 100MVA ICT-3 at Dimapur 49 132kV Bus Coopler - 1 at Dimapur 132kV Main Bus - 1 at Dimapur 132kV Dimapur - Dimapur 132kV Dimapur - Dimapur 132kV Dimapur - Dimapur 132kV Main Bus at Badarpur 50 132kV Main Bus at Badarpur 51 132kV Meinr Bus Coupler buy at Badarpur 52 15MVAR Bus Reactor at Melriat		N N	Consent received from	s to 17 19 1				31 CSD 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-1, for Latent Defect identification noted in Current inhibitince. AMP of Bus AMP of Bus	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown.	SD may be availed. 132 IV Dimagner - Dimagner 1 Line to be large in survice. As the Main Bus-1 at Dimagner will be under shrathewn, all the remaining chemosts are to be large in Main II Bus. Consent from SLDC Nagaland to be obtained. At present, due to low generation at Meghalaya power system and outage of 132 Khandong-Kopili ink, 152 VV Hafbang-Jrihamn line and 132 VV Lottak-Jirbann line, the Meghalaya power system not N-1 compliant. The SD may only be availed after restoration of Khandong-Kopili link and or other above lines under outage. SD may be availed.
48 220132kV, 100MVA ICT-3 at Dimapur 41 1324V Bas Copter-1 at Dimapur 49 1324V Dimapur-Asima TL 1324 V Dimapur-Asima TL 1324 V Dimapur-Dimapur 2 TL 1324 V Dimapur 2		N N	Consent received from	s s				31 CSD 0800Hrs to 1600Hrs CSD 0800Hrs to 1600Hrs 10000Hrs to 1600Hrs 10000Hrs to 1600Hrs	SF6 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhalmer. AMP of Bus AMP of Bus Equipments Medification on OTI/WTI, PRV circuit to prevent maloperation of the equipment	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Existing system improvement related shutdown.	SD may be availed. 132 kV Dimagner - Dimagner 1 Line to be kape in survice. As the Main Blus 1 at Dimagner will be under standards, all the remaining demonst are to be kape in Main II Bus. Consent from SLDC Nagalind to be obtained. At present, due to low generation at Meghalaya power system and outtage of 132 Khandong-Kopili kink, 132 kV Hafmag-Jrihamn line, and 132 kV Loktuk-Jriham line, the Meghalaya power system in not N-1 compliant. The SD may only be availed after restoration of Khandong-Kopili link and/or other above lines under outage. SD may be availed. About 1-2 kV change in voltage at Metriat Bus is observed.
48 220/132kV, 100MVA ICT-3 at Dimapur 47 1323V Bus Coupler - 1 at Dimapur 1324V Main Bus - 1 at Dimapur 1324V Dimapur - Dimapur 1324V Dimapur - Dimapur 2 TL 1324V Transfer Bus Coupler buy at Badarpur 1324V Melriat SS 51 1524V Transfer Bus Coupler buy at Badarpur 1324V Melriat SS 52 15MVAR Bus Reactor at Melriat 220kV Mokokchung SS 53 20kV Mus Coupler at Mokokchung		N N	Consent received from	S M TO M M I I I I I I I I I I I I I I I I I I I I I I				34 CSD 0800Hrs to 1600Hrs CSD 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs 0 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhalmee. AMP of Bus AMP of Bus Equipments Medification on OTI/WTI, PRV circuit to prevent maloperation of the equipment AMP of Bay Equipments AMP of Bay Equipments	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Existing system improvement related shutdown. Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapur - Dimapur I Line to be kept in service. As the Main Bas I at Dimapur will be under shaddows, all this cronaring elamonts are to be hept in Main II Bus. Coment from SLDC Neglated to be obtained.
48 220/132kV, 100MVA ICT-3 at Dimapur 49 123AV Bus Coupler - 1 at Dimapur 131XW Minit Bus - 1 at Dimapur 131XW Minit Bus - 1 at Dimapur 132AV Dimapur - Joinna TL 132KV Dimapur - Joinna TL 132V Minit Bus - 1 Dimapur 2 TL 132 kV Badarpur SS 50 132kV Transfer Bus Coupler buy at Badarpur 51 132kV Main Bus at Badarpur 51 132kV Transfer Bus Coupler buy at Badarpur 52 15MVAR Bus Reactor at Melriat 220kV Mokokchung SS 53 220kV Bus Coupler at Mokokchung 54 220hV Bus Coupler at Mokokchung		N N	Consent received from Not Approved in 199 Image:	Image: state				20 CSD 0800Hrs to 1600Hrs CSD 0800Hrs to 1600Hrs 0800Hrs to 1600Hrs D O800Hrs to 1600Hrs	SF6 gas filling in Main Buo-I, for Latent Defect identification noted in Current inhalance. AMP of Bus AMP of Bus Equipments Medification on OTI/WTL PRV circuit to prevent maloperation of the equipment AMP of Bay Equipments AMP of Bay Equipments	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Existing system improvement related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown.	SD may be availed. 132 IV Dimagner - Dimagner 1 Line to be kape in survice. As the Main Bus 1 at Dimagner will be under standarws, all the remaining demonst are to be kape in Main II Bus. Consent from SLDC Nagaland to be obtained. At present, due to low generation at Meghalaya power system and outage of 132 Khandong-Kepili link, 132 IV Handong-Irbann line, and 132 IV Lottak-Jirbann line, the Meghalaya power system in not N-1 compliant. The SD may be availed after restoration of Khandong-Kepili link and/or other above line under outage. SD may be availed. SD may be availed. About 1-2 LV change in voltage at Metriat Bus is observed. SD may be availed provided no outage of elements.
48 220/132kV, 100MVA ICT-3 at Dimapur 47 132kV Main Bas -1 at Dimapur 132kV Main Bas -1 at Dimapur 132kV Main Bas -1 at Dimapur 132kV Dimapur - Dimapur 2 TL 132 kV Badarpur SS 50 132kV Dimapur - Dimapur 2 TL 132kV Dimapur - Dimapur 2 TL 132 kV Badarpur SS 50 132kV Transfer Bus Coupler buy at Badarpur 51 132kV Main Bus at Badarpur 52 15MVAR Bus Reactor at Melriat 220kV Mokokchung SS 52 53 20kV SomVrA ICT - 1 at Mokokchung 54 20/132kV 30MVrA ICT - 2 at Mokokchung		N N	Consent received from the second seco	Image: state				20 CSD 0800Hrs to 1600Hrs CSD 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhalance. AMP of Bus AMP of Bus Equipments Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment AMP of Buy Equipments AMP of Buy Equipments AMP of Buy Equipments AMP of Tor Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Existing system improvement related shutdown. Normal Maintenance related shutdown. Existing system improvement related shutdown. Existing system improvement related shutdown.	SD may be availed. 132 IV Dimagner - Demagner I Line to be largt in survice. As the Mann Bus Lat Demagner will be under sheatways, all the remaining elements are to be largt in Main II Bus. Consent from SLDC Negaland to be obtained. At present, due to low generation at Meghaloga power system and outage of 132 Klandong-Kopili ink, 133 KV Haftvang-Jirában line and 132 KV Lottak-Jirában line, the Meghaloga power system not N=1 compliant. The SD may only be availed for restoration of Klandong-Kopili link and/or other above lines under outage. SD may be availed. SD may be availed. About 1-2 kV change in voltage at Mchrist Bus is observed. SD may be availed. Other 2 kCTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 kCTs to be in service. Consent from SLDC Nagaland is to be taken.
48 220/132kV, 100MVA ICT-3 at Dimapur 47 132kV Main Bas -1 at Dimapur 132kV Main Bas -1 at Dimapur 132kV Main Bas -1 at Dimapur 132kV Dimapur - Dimapur 2 TL 132 kV Badarpur SS 50 132kV Dimapur - Dimapur 2 TL 132kV Dimapur - Dimapur 2 TL 132 kV Badarpur SS 50 132kV Transfer Bus Coupler buy at Badarpur 51 132kV Main Bus at Badarpur 52 15MVAR Bus Reactor at Melriat 220kV Mokokchung SS 52 53 20kV SomVrA ICT - 1 at Mokokchung 54 20/132kV 30MVrA ICT - 2 at Mokokchung			Consent received from the second seco	Image: state				20 CSD 0800Hrs to 1600Hrs CSD 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhalance. AMP of Bus AMP of Bus Equipments Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment AMP of Buy Equipments AMP of Buy Equipments AMP of Buy Equipments AMP of Tor Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Existing system improvement related shutdown.	SD may be availed. 132 IV Dimagner - Demagner I Line to be largt in survice. As the Mann Bus Lat Demagner will be under sheatways, all the remaining elements are to be largt in Main II Bus. Consent from SLDC Negaland to be obtained. At present, due to low generation at Meghaloga power system and outage of 132 Klandong-Kopili ink, 133 KV Haftvang-Jirában line and 132 KV Lottak-Jirában line, the Meghaloga power system not N=1 compliant. The SD may only be availed for restoration of Klandong-Kopili link and/or other above lines under outage. SD may be availed. SD may be availed. About 1-2 kV change in voltage at Mchrist Bus is observed. SD may be availed. Other 2 kCTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 kCTs to be in service. Consent from SLDC Nagaland is to be taken.
48 220/132kV, 100MVA ICT-3 at Dimapur 49 1324V Bas Copter-1 at Dimapur 131 1324 Dimapur-kohin TL 1324 V Dimapur-binary 1324 KV Badarpur SS 50 132kV Main Bus - Lat Dimapur 51 132kV Main Bus at Badarpur 51 132kV Transfer Bus Coupler buy at Badarpur 51 132kV Main Bus at Badarpur 51 132kV Main Bus at Badarpur 51 132kV Main Bus at Badarpur 51 132kV Mehriat SS 52 15MVAR Bus Reactor at Mehriat 220kV Bus Coupler at Mekokchung 54 220132kV 30MVA KCT - 1 at Mokokchung 55 220132kV 30MVA KCT - 2 at Mokokchung 56 220132kV 30MVA KCT - 3 at Mokokchung			Consent received from the second seco	Image: state				20 CSD 0800Hrs to 1600Hrs CSD 0800Hrs to 1600Hrs	SF6 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhalance. AMP of Bus AMP of Bus Equipments Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment AMP of Buy Equipments AMP of Buy Equipments AMP of Buy Equipments AMP of Tor Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment	Normal Maintenance related shutdown. Normal Maintenance related shutdown. Normal Maintenance related shutdown. Existing system improvement related shutdown.	SD may be availed. 132 IV Dimagner - Demagner I Line to be largt in survice. As the Mann Bus Lat Demagner will be under sheatways, all the remaining elements are to be largt in Main II Bus. Consent from SLDC Negaland to be obtained. At present, due to low generation at Meghaloga power system and outage of 132 Klandong-Kopili ink, 133 KV Haftvang-Jirában line and 132 KV Lottak-Jirában line, the Meghaloga power system not N=1 compliant. The SD may only be availed for restoration of Klandong-Kopili link and/or other above lines under outage. SD may be availed. SD may be availed. About 1-2 kV change in voltage at Mchrist Bus is observed. SD may be availed. Other 2 kCTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 kCTs to be in service. Consent from SLDC Nagaland is to be taken.
48 220/132kV, 100MVA ICT-3 at Dimapur 49 132V Banc Daper - 1 at Dimapur 132W Dami Dav - 1 at Dimapur 132W Dami Dav - 1 at Dimapur 132W Dimapur - Dimapur 2 TL 132kV Dimapur - Dimapur 2 TL 132kV Main Bus at Badarpur 50 132kV Main Bus at Badarpur 51 132kV Main Bus at Badarpur 52 15MVAR Bus Reactor at Mefriat 220kV Mokokchung SS 53 220kV 30MVA KCT - 1 at Mokokchung 54 220132kV 30MVA KCT - 2 at Mokokchung 55 220132kV 30MVA KCT - 3 at Mokokchung 56 220132kV 30MVA KCT - 3 at Mokokchung 56 220kV Salakati SS			Consent received from the second seco	Image: state				37 2 38 2 39 2 30 2 31 2 32 2 33 2 34 2 35 2 36 2 36 2 37 2 38 2 39 2 30 3	SF5 gas filling in Main Bus-I, for Latent Defect identification noted in Current inhalmoc. AMP of Bus AMP of Buy Equipments Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment AMP of Bry Equipments AMP of ICT Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment	Normal Maintenance related abatdown. Normal Maintenance related abatdown. Normal Maintenance related abatdown. Normal Maintenance related abatdown. Existing system improvement related abatdown. Normal Maintenance related abatdown. Existing system improvement related abatdown.	SD may be availed. 132 kV Dinapper - Dinapper Line to be kept in service. As the Main Bao 1 as Donapper will be under shadowns, all the remaining demont are to be tept in Main II Bac. Consent from SLDC Nigaland to be obtained. At present, due to low generation at Meghaloga power system and outage of 132 K humdong-Kopili link. 132 kV Handong-Kopili link miler 132 kV hundong-Kopili link miler and 132 kV Lottak-Prinn line, the Meghaloga power system in not N-1 compliant. The SD may due yea valied after restoration of Khandong -Kopili link and/or other above line under outage. SD may be availed. About 1-2 kV change in voltage at Mehriat Bas is observed. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken.
48 220/132kV, 100MVA ICT-3 at Dimapur 49 132W Dima Copter - 1 at Dimapur 133W Main Dim - 1 at Dimapur 133W Main Dim - 1 at Dimapur 132W Dimapur - Joinna TL 132kV Dimapur - Joinna TL 132W Dimapur - Joinna TL 132kV Main Bias at Badarpur 50 132kV Transfer Bias Coupler bay at Badarpur 51 132kV Main Bias at Badarpur 52 150WVAR Bus Reactor at Melriat 53 220kV Makokchung SS 54 220132kV 30MVA ICT - 1 at Mokokchung 55 220132kV 30MVA ICT - 2 at Mokokchung 56 220132kV 30MVA ICT - 3 at Mokokchung 56 220132kV 30MVA ICT - 3 at Mokokchung 56 220132kV V Salakati SS 57 220132kV KT - 2 Main buy (HV side) at Salakati			Consent received from the second seco	Image: state				20 21 22 23 24 25 250 250 250 250 250 250 250 250 250 251 252 253 254 255	SFF gas filling in Main Bus-I, for Latent Defect identification noted in Current inhalmee. AMP of Bus AMP of Bus AMP of Buy Equipments AMP of Buy Equipments AMP of Buy Equipments AMP of ICT Medification on OTI/WTI, PRV circuit to prevent maloperation of the equipment Medification on OTI/WTI, PRV circuit to prevent maloperation of the equipment Medification on OTI/WTI, PRV circuit to prevent maloperation of the equipment AMP of Buy Equipments AMP of Buy Equipments AMP of Mary Equipments AMP of Day Equipments	Normal Maintenance related shutdoon. Existing system improvement related shutdoon. Normal Maintenance related shutdoon. Existing system improvement related shutdoon. Cargeor Normal Maintenance related shutdoon.	SD may be availed. 132 IV Dimagner - Diampuer I Line to be kape in survice. As the Main Bus I as Diampuer will be under standarway, all the remaining defeneate are to be kape in Main II Bus. Consent from SLDC Nagaland is be obtained. At present, due to low generation at Meghalaya power system and outage of 132 Khandong-Keopili link, 132 IV Hendang-lirkham line and 132 IV Lottuk-Fraham line, the Meghalaya power system in ort N-1 compliant. The SD may be availed after restoration of Khandong-Keopili link and/or outage. SD may be availed About 1-2 LV change in voltage at Metriar Bus is observed. SD may be availed About 1-2 LV change in voltage at Metriar Bus is observed. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken. SD may be availed. Other 2 KTs to be in service. Consent from SLDC Nagaland is to be taken.

60 400/132kV 315MVA ICT-3 at Silchar							0900Hrs to 1500Hrs	Modification on OTI/WTI, PRV circuit to prevent maloperation of the equipment	Existing system improvement related shutdown.	SD may be availed. Other 2 ICTs at Silchar may be availed.
61 132kV Bus - 2 at Silchar		Not Approved in 199th OCCM					0900Hrs to 1500Hrs	AMP of Bus	Normal Maintenance related shutdown.	At present, due to low generation at Meghalaya power system and outage of 132 Khandong-Kopili link, 132 kV Haflong-Jribam line and 132 kV Loktak-Jiribam line, the Meghalaya power system is not N-1 compliant. The SD may only be availd after restoration of Khandong-Kopili link.
400kV Imphal SS										
62 132/33kV 50MVA ICT-1 at Imphal	Consent received from Manipur						0700Hrs to 1800Hrs	for GI Bus Duct erection work under NERSS-XIIL	Construction Related Shutdown	SD may be availed. Consent from SLDC, Manipur is to be taken.
63 132/33kV 50MVA ICT-2 at Imphal	Consent received from Manipur						0700Hrs to 1800Hrs	for GI Bus Duct erection work under NERSS-XIII.	Construction Related Shutdown	SD may be availed. Consent from SLDC, Manipur is to be taken.
	2 3 4 5 6 7 8 9 10 1	Mar-23	20 21 22 23 24	25 26	27 28 29	30 31			Category	
400kV Bongaigaon SS										
64 ICT-1 and New Siliguri - 1 Tie Bay at Bongaigaon							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements.
65 New Siliguri - 2 and BR 1 Tie Bay at Bongaigaon							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements.
66 Balipara 2 Main bay at Bongaigaon							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	50 MVAR Bus Reactor II & Balipara II is sharing dia at 400 kV Bongaigaon SS. SD may be availed subject to no outage of elements at Bongaigaon.
67 50MVAR Bus Reactor - 1 at Bongaigaon							0900Hrs to 1600Hrs	For OTI, WTI and PRV logic modification	Existing system improvement related shutdown.	SD may be availed. About 1.5 kV voltage change is observed in Bongaigaon S/s.
68 400/220kV 315MVA ICT-1 at Bongaigaon							0900Hrs to 1600Hrs	For OTI, WTI and PRV logic modification and replacement of Buchholz relay	Existing system improvement related shutdown.	315 MVA ICT I & New Siliguri I is sharing dia at 400 kV Bongaigaon SS. SD may be availed subject to availability of ICT II at Bongaigaon.
69 50MVAR Bus Reactor - 2 at Bongaigaon							0900Hrs to 1600Hrs	For OTI, WTI and PRV logic modification	Existing system improvement related shutdown.	SD may be availed. About 1.5 kV voltage change is observed in Bongaigaon S/s.
400kV Balipara SS										
70 400kV 50MVAR Biswanath Chariali -2 L/R at Balipara						\rightarrow	CSD 0900Hrs to 1700Hrs (upto April 2023)	Rectification of the Existing Reactor	Existing system improvement related shutdown.	SD may be availed. 2 kV Voltage change is expected at 400kV Balipara SS.
71 220 KV Bus coupler Main Bay at Balipara							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements.
72 80 MVAr B/R-2 Main Bay at Balipara							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. 3 kV Voltage change is expected at 400kV Balipara SS.
73 FSC of Bongaigaon#3 Line at Balipara							0900Hrs to 1600Hrs	Capacitor balancing works of FSC	Existing system improvement related shutdown.	SD may be availed
74 FSC of Bongaigaon#4 Line at Balipara							0900Hrs to 1600Hrs	Capacitor balancing works of FSC	Existing system improvement related shutdown.	SD may be availed
Name of Element	2 3 4 5 6 7 8 9 10 1	Mar-23	20 21 22 23 24	25 26	27 28 29	30 31	Time	Remarks	Category	
400kV Mariani SS										
75 220kV Bus Coupler Bay at Mariani							0800Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed provided no outage of elements
76 20MVAR Bus Reactor at Mariani							0800Hrs to 1600Hrs	AMP of Reactor	Normal Maintenance related shutdown.	SD may be availed. About 1 kV voltage change is observed at Mariani (PG) Bus
77 400kV Misa - 1 Main Bay at Mariani							0800Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	400 kV Misa I line and 500 MVA ICT 2 is sharing dia at New Mariani (PG) Substation. SD may be availed provided no outage of elements at Mariani (PG)
78 400kV Misa - 2 Main Bay at Mariani							0800Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	400 kV Misa 2 line and 500 MVA ICT I is sharing dia at New Mariani (PG) Substation. SD may be availed provided no outage of elements at Mariani (PG)
79 400kV Misa-1 and ICT-2 Tie bay at Mariani							0800Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements.
800kV BNC SS										
80 Balipara # 1 & Ranganadi # 1 Tie Bay at BNC							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements.
81 80MVAR Lower Subansiri # 3 Line Reactor at BNC							0900Hrs to 1600Hrs	AMP of Reactor	Normal Maintenance related shutdown.	SD may be availed. About 3 kV voltage change in BNC Bus.
82 400/132KV 200MVA ICT # 1 at BNC							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 400/132kV 200MVA ICT-2 and 132 kV BNC- Chimpu DC.
83 Balipara # 4 Main bay at BNC							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	Balipara 4 and Balipara 2 is sharing dia at 400 kV BNC. SD may be availed subject to no outage of elements
84 Bus # 1 Section Bay at BNC							0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	All the elements to be kept connected via Bus # 2. Under N-1 contingency of the Bus 2, both the above ECTs will be out leading to power flow from 152 kV Imagar - BNC - Pavol DC link. Low voltage as its our 2DV is near all therming. Also, power will flow via only one dist. 400 kV Baliguen 1- its hay -400 kV Paragamatehangian (2010) and the Dany be evalued after proper co- enduction with NLDC.
85 132 kV Main Bus at BNC	Consent received from ASSAM & AP						0700Hrs to 1400Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	Upon Availing this shutdown, 132 kV BNC - Provi D C and 132 kV BNC - Itanagar D/C will be out of servee. Consent from SLDC Assam and SLDC Intigger is must.
86 400kV BUS 2A at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	Upon availing this shutdown, 400/132 kV ICT I and II will be in service via the other bus viz. 400 kV Bus IA at BNC. Under N-1 contingency of the Bus IA, both the above ICTs will be out leading to power flow from 132 kV Itanage - BNC - Powi Di Ci Lin Low voltage as ato was 180 kV is seen at Dhenaji. Therefore consent from SLDC, Assem may be taken. Also, no other SD may be allowed in Annuchal Pharken Power System. Consent from NLDC Required.

87 400kV BUS 2B at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements. B R-1 & 2, 400 kV Rangunali DC, 400 kV Ralguna (2.3, 4, 7 Rev Bash, 4.2 and 10 VDC No-2 with be connected with the section-ii B at INO- dourng hes D guest of the 2D - Used N contingency of 100 HD, power with the water object of a viz. 400 kV Ralguna 1-as by -4400 events of 100 kB and 100 kB and 100 kB and after proper co-ordination with VDC.
88 Filter # 1 Bus at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. Consent from NLDC is to be taken.
89 Filter # 2 Bus at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. Consent from NLDC is to be taken.
90 Filter # 3 Bus at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. Consent from NLDC is to be taken.
91 Filter # 3 Tie bay at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. Consent from NLDC is to be taken.
92 400kV BUS IA at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	Upon availing this shutdown, 400132 kV ICT I and II will be in service via the other bus viz, 400 KV Bas I A at INCC. Under N-1 contingency of the Bas I A, both the above ICT will be out leading to prover flow from 132 kV Intager, 2 Mice 7 Pavio ICT kin Low voltage as also as 120 kV in second at the Interflow consent from SLOC, Assam may be taken. Also, no other SD may be allowed in Armandal Tradeab Power System. Consent from M2C Required.
93 400kV BUS 1B at BNC	Consent required from NLDC						0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements. B.R.1 & 2, 400 kV Rangunadi DC, 400 kV Bulgarav1, 23,4, Fluer Baniel &2 and HVDC Pole2 will be connected via Bus sectors:28 at BNC during the SD period of Bus II. Under N-1 contingency of Bus JR, power will flow via one one due viz. 400 kV Bulgara 1 - the tay-4 AVA V Rangunadi ERISC. Therefore, SD may be availed after proper co-ordination with NLDC.
Name of Element	1 2 3 4 5 6 7 8 9 10	Mar-23	19 20 21 2	2 23 24 25 24	27 28	29 30 31	Time	Remarks	Category	
Interregional/International										
94 800KV AGRA BNC - I (S/D proposed by NR3)	Consent required from NLDC						CSD 0800Hrs to 1800Hrs	For diversion of line in section 3715 to 3724 for construction of Ganga Expressway	Construction Related Shutdown	SD may be availed. Consent from NLDC is to be taken.
95 800KV AGRA BNC - II (S/D proposed by NR3)	Consent required from NLDC	<hr/>	→				CSD 0800Hrs to 1800Hrs	For diversion of line in section 3715 to 3724 for construction of Ganga Expressway	Construction Related Shutdown	SD may be availed. Consent from NLDC is to be taken.
96 400kV Bongaigaon - Alipurduar - 1 TL			onsent required fro	om NLDC			0900Hrs to 1600Hrs	For Firmware upgradation of P444 relay	Existing system improvement related shutdown.	SD may be availed. Other circuit to be kept in service.
97 400kV Bongaigaon - Alipurduar - 2 TL			onsent required fro	om NLDC			0900Hrs to 1600Hrs	For Firmware upgradation of P444 relay	Existing system improvement related shutdown.	SD may be availed. Other circuit to be kept in service.
98 220KV ALIPURDUAR - SALAKATI - 2 TL						\longrightarrow	CSD 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	Consent from NLDC may be obtained. At max only 1 circuit of 220 kV Alipurduar - Salakati D/C
99 220KV ALIPURDUAR - SALAKATI - I TL	<hr/>	Consent required from NLDC				$ \longrightarrow $	CSD 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	and only I circuit of 400 kV Binaguri - Bongaigaon D/C may be taken under shutdown at the same time.
100 AR OF 220KV ALIPURDUAR - SALAKATI - 2 TL		Consent required from NLDC Consent required from NLDC					0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R to be kept in non-auto mode
101 AR OF 220KV ALIPURDUAR - SALAKATI - 1 TL		Consent required from NLDC					0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R to be kept in non-auto mode
102 400KV BINAGURI-BONGAIGAON - 1 TL	<hr/>					\rightarrow	CSD 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	
103 400KV BINAGURI-BONGAIGAON - 2 TL		Consent required from NLDC				\rightarrow		Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	Consent from NLDC may be obtained. At max only 1 circuit of 220 kV Alipurduar - Salakati D/C and only 1 circuit of 400 kV Binaguri - Bongaigaon D/C may be taken under shutdown at the same time.
104 A/R of 400KV BINAGURI-BONGAIGAON - 1 TL		Consent required from NLDC Consent required from NLDC					0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R to be kept in non-auto mode
105 A/R of 400KV BINAGURI-BONGAIGAON - 2 TL		Consent required from NLDC					0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R to be kept in non-auto mode
Norma of Flow and		Mar-23					_			
Name of Element SHUTDOWNS PROPOSED BY NAGALAND	1 2 3 4 5 6 7 8 9 10	11 12 13 14 15 16 17 18	19 20 21 2:	2 23 24 25 21	27 28	29 30 31	Time	Reason	Category	
1 132 KV Dimapur-Kohima TL							CSD 08:00Hrs to 15:00Hrs	Replacement of 132 KV Circuit Breaker of 132 KV Dimaour Main Incomer at 132/33 KV Kohima Substation	Existing system improvement related shutdown.	SD may be availed. 132 kV Yurembam - Karong - Kohima line and 132 kV Kohima - Wokha -
2 2X 100MVA, 132/66/33 KV Transformer at Dimapur							06:00 Hrs to 09:00 Hrs	Annual Plan Maintenance	Normal Maintenance related shutdown.	Sanis - Doyang link to be kept in service. SD may be availed
× Name of Element		Mar-23					Time	Reaton	Category	
SHUTDOWNS PROPOSED BY OTPC	1 2 3 4 5 6 7 8 9 10	11 12 13 14 15 16 17 18	19 20 21 2	2 23 24 25 24	27 28	29 30 31			Ent	
1 Unit#2 at OTPC, Palatana		Initimation to all			—	→	CSD 00:00 Hrs to 24:00 Hrs	Hydro Test and licence extension of HRSG-2	Normal Maintenance related shutdown.	SD may be availed. Consent from OCC Forum may be taken
× Name of Element	1 2 3 4 5 6 7 8 9 10	Mar-23	19 20 21 -	2 23 24 75 7	27	29 30 34	Time	Reason	Category	
SHUTDOWNS PROPOSED BY NTPC										
1 400/33 KV 100MVA Tie-Transformer 1 at BgTPP							CSD 08:00 Hrs to 18:00 Hrs	Tie-Transformer 1 bushing replacement, transformer oil filtration and transformer testing	Normal Maintenance related shutdown.	SD may be availed
2 400/33 KV 100MVA Tie-Transformer 1 Bay 403 at BgTPP							CSD 08:00 Hrs to 18:00 Hrs	Bay 403 PM	Normal Maintenance related shutdown.	SD may be availed
3 400/33 KV 100MVA Tie-Transformer 2 at BgTPP							CSD 08:00 Hrs to 18:00 Hrs	Tie-Transformer 2 bushing replacement, transformer oil filtration and transformer testing	Normal Maintenance related shutdown.	SD may be availed
4 400/33 KV 100MVA Tie-Transformer 2 Bay 404 at BgTPP			(CSD 08:00 Hrs to 18:00 Hrs	Bay 404 PM	Normal Maintenance related shutdown.	SD may be availed
5 U#3 Overhauling at NTPC BGTPS	<				sent receive	d	CSD 00:00 Hrs to 24:00 Hrs	Immediate maintenance of U#3 required to avoid heavy damage of equipments. Last maintenance done in Feb 2021.	Normal Maintenance related shutdown.	SD may be availed. NTPC to strictly follow the SD schedule and ensure timely return
× Name of Element	1 2 3 4 5 6 7 8 9 10	Mar-23					Time	Reason	Category	
SHUTDOWNS PROPOSED BY NEEPCO	1 2 3 4 5 6 7 8 9 10		_	2 23 24 25 24	-					
1 Kameng HPS Unit # 1	CSD 00:00 Hrs of 01.11.2022 till 23:59 Hrs	of 15.06.2023 (7.5 months) Alread					CSD 00:00 Hrs of 01.11.2022 to 23:59 Hrs of 15.06.2023 (total 7.5 months	for completion of E & C works.	Normal Maintenance related shutdown.	SD may be availed
2 220kV Bus 2 and Bus coupler at AGBPP							0000hrs of 26.12.2023 to 2359hrs fo 12.03.2023	Retrofitting, testing and commissioning works of 220kV CTs	Existing system improvement related shutdown.	SD may be availed.
3 Doyang Unit-III	Already Approved in 1974 OCCS						CSD 00:00 Hrs of 06/02/2023 to 17:00 Hrs of 02/03/2023.	Annual Planned Maintenance Activities (APM)	Normal Maintenance related shutdown.	The SD may be availed. Consent from all SLDC has to be taken.

<	e Unit # 2					CSD 00:00 Hrs of 21-02-2023 t 23:59 Hrs of 12-03-2023.	» Annual Planned Maintenance Activities (APM)	Normal Maintenance related shutdown.	The SD may be availed. Consent from all SLDC has to be taken.
1 1	400 kV ICT - Lat Ranoanadi	Already Approved in 198th OCCM		sent received from AP		06:00 hrs to 15:00 Hrs	Replacement of the existing 132 kV Hydraulically operated breakers with Spring	Existing system improvement related shutdown	-
Image: Second Secon							,		
<td< td=""><td>v RHEP-PARE - II Feeder at Ranganadi</td><td></td><td></td><td></td><td></td><td>08:00 hrs to 16:00 Hrs</td><td>operated breakers</td><td>Existing system improvement related shutdown.</td><td>SD may be availed</td></td<>	v RHEP-PARE - II Feeder at Ranganadi					08:00 hrs to 16:00 Hrs	operated breakers	Existing system improvement related shutdown.	SD may be availed
<td></td> <td>Consent received from AP & Assam</td> <td></td> <td></td> <td></td> <td>06:00 hrs to 15:00 Hrs</td> <td>LILO reconductoring, bypassing of LILO, stringing of Pare-North Lakhimpur line.</td> <td>New construction</td> <td>During the period of the shatdown, 123 kV Nejuli Bos has to be fed from 132 kV Golpur sale. Content from Assam to be thann 132 kV Lakiw with be fed var 152 kV Banagae - Laki fane, Abac generation of RHFP to be large with 224 MW and PHFP with 55 MV Theorem, SD may be realed following the above condusine. Also, concert from SLDC, AP to be taken.</td>		Consent received from AP & Assam				06:00 hrs to 15:00 Hrs	LILO reconductoring, bypassing of LILO, stringing of Pare-North Lakhimpur line.	New construction	During the period of the shatdown, 123 kV Nejuli Bos has to be fed from 132 kV Golpur sale. Content from Assam to be thann 132 kV Lakiw with be fed var 152 kV Banagae - Laki fane, Abac generation of RHFP to be large with 224 MW and PHFP with 55 MV Theorem, SD may be realed following the above condusine. Also, concert from SLDC, AP to be taken.
NUMBER	V RHEP-PARE - I Feeder at Pare < Pare-Lekhi TL	Consent received from AP & Assam					LILO reconductoring, bypassing of LILO, stringing of Pare-North Lakhimpur line.	New construction	During the period of the shutdown, 132 LV Neighl Bas has to be fed from 132 LV Golper side. Connect from Assum to be kinen): 132 LV Leids will be fed vs. 173 LV Imargue - Leids line. Also, generation of RIFER to be kay white 220 LW and PHP with 55 MV. Therefore, SD may be availed following the above conditions. Also, connect from SLDC; AP to be taken.
without constraints witho	ne of Element	1 2 3 4 5 6 7 8 9 10 11 13	Mar-23	20 21 22 23 24	4 25 26 27 28 29 30	31 Time	Resson	Category	
Lumbol Lumbol<	ak Unit#2		ready Approved in 198th OCCM			CSD from 0800Hrs of 20-02- 2023 to 2359Hrs of 06-03-202	3 APM	Normal Maintenance related shutdown.	The SD may be availed. Consent from all SLDC has to be taken.
Lumbol Lumbol<									
1 1 Normal Addatation Normal Addatati	ne of Element	1 2 3 4 5 6 7 8 9 10 11 1	Mar-23	20 21 22 23 24	4 25 26 27 28 29 30	31 Time	Reason	Category	
1 2 Source description 3 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Image: second									S/D may be availed subject to availability of 220kV B1PS-Salakati D/C and 400 kV Misa - Balipara D/C S/D may be availed subject to availability of 220kV BTPS-Salakati D/C and 400 kV Misa - Balipara
A A									D/C SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri link, 220 kV
Image: Product Sector	v Samaguri- Jawaharnagar line			Approved in 199th OCCM		CSD 08:00 Hrs to 16:00 Hrs	ground clearance.	Existing system improvement related shutdown.	Sarusajai - Jawaharnagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM
									Sarusajai - Jawaharnagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS DEEN ICED SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri link, 220 kV
					+ - + + + + - + - + - + - + - + - + - +				Sarusajai - Jawaharnagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IO DESILICIES SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Sarnaguri link, 220 kV
									Samaguri - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS PEDICED SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Samaguri link, 220 kV
	V SONAPUR-SARUSAJAI							Normal Maintenance related shutdown.	Samaguri - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS
	V Samaguri- Sonapur line					CSD 08:00 Hrs to 16:00 Hrs	Raising the height of conductors between Loc. no. 276-285 to maintain minimum ground clearance.	Existing system improvement related shutdown.	Sarusajai - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
1 </td <td>V Samaguri- Sonapur line</td> <td></td> <td></td> <td></td> <td></td> <td>08:00 Hrs to 16:00 Hrs</td> <td>CORRIDOR CLEANING & PREVENTIVE MAINTENANCE</td> <td>Normal Maintenance related shutdown.</td> <td>SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Samaguri link, 220 kV Sarusajai - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED</td>	V Samaguri- Sonapur line					08:00 Hrs to 16:00 Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Samaguri link, 220 kV Sarusajai - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED
	/ bus at PAVOI					07:00 Hrs to 14:00 Hrs	PRE MONSOON PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. As this bus is Main and Transfer Scheme, 132 kV Pavoi - Gohpur D/C will be
	KV Tinsukia-Kathalguri Feeder no 1		Int	mation to NEEPCO		09:00 Hrs to 15:00 Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Tinsukia-Kathalguri 2. RELIABILITY OF
Image: bit is an interval in the state is an interval in the s			Int	mation to NEEPCO		09:00 Hrs to 15:00 Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Tinsukia-Kathalguri 1. RELIABILITY OF
a b									THE SYSTEM IS REDUCED. SD may be availed subject to availability of 220 KV Tinsukia-NRPP-NTPS line & 220 kV Mariani-
10^{10} <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Amguri - NTPS line. RELIABILITY OF THE SYSTEM IS REDUCED.</td></th<>									Amguri - NTPS line. RELIABILITY OF THE SYSTEM IS REDUCED.
Name Normal Normal <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Amguri - NTPS line. RELIABILITY OF THE SYSTEM IS REDUCED. SD may be availed. 220 kV SSJI-Mirza Ckt 1, 220 kV Misa - Samaguri D/C, 220 kV Samaguri -</td>									Amguri - NTPS line. RELIABILITY OF THE SYSTEM IS REDUCED. SD may be availed. 220 kV SSJI-Mirza Ckt 1, 220 kV Misa - Samaguri D/C, 220 kV Samaguri -
I NUM Nu						_			Jawahamagar - Samaguri link, 220 kV Samaguri - Sonapur - Samaguri link, 220 kV Balipara -
10 10 <td< td=""><td>· · ·</td><td>1 2 3 4 5 6 7 8 9 10 11 1:</td><td>12 13 14 15 16 17 18 15</td><td>20 21 22 23 24</td><td>4 25 26 27 28 29 30</td><td>31</td><td></td><td></td><td>SD may be availed. 132kV Badarpur - Jiribam (PG) line, 132 kV Tipaimukh - Jiribam (PG) line,</td></td<>	· · ·	1 2 3 4 5 6 7 8 9 10 11 1:	12 13 14 15 16 17 18 15	20 21 22 23 24	4 25 26 27 28 29 30	31			SD may be availed. 132kV Badarpur - Jiribam (PG) line, 132 kV Tipaimukh - Jiribam (PG) line,
In Second Se									132 kV Jiribam (MA) - Jiribam (PG) line to be kept in service during the period of the shutdown SD may be availed. 132kV Badarpur - Jiribam (PG) line, 132 kV Tipaimukh - Jiribam (PG) line,
No No<			Int	mation to NEEPCO					132 kV Jiribam (MA) - Jiribam (PG) line to be kept in service during the period of the shutdown SD may be availed. Upper Assam Gate Flow to be kept within 245 MW. Consent from SLDC
A A									SD may be availed. Upper Assam Gate Flow to be kept within 245 MW. Consent from SLDC
1 1						08:00 Hrs to 16:00 Hrs		Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Samaguri-Sonabil-2 line. RELIABILITY OF
1 1						08:00 Hrs to 16:00 Hrs		Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Samaguri-Sonabil-1 line. RELIABILITY OF
a a						09:00 Hrs to 16:00 Hrs		Normal Maintenance related shutdown.	
A A									Combined loading of 132 kV Pancharam - Lumshnong line and 132 kV Badarour - Khliehriat line
12 KV PARCHGRAM-HALLAKANDI 12 KV PARCHGRAM-HALLAKANDI <th< td=""><td>V PANCHGRAM-LUMSHNONG</td><td> Co</td><td>onsent received from Meghalaya</td><td></td><td></td><td>09:00 Hrs to 16:00 Hrs</td><td>Conductor restringing work in between location no. 368 (T/T) and location no. 370 (T/T) of the 132 kV Panchgram-Lumshnong line.</td><td>Existing system improvement related shutdown.</td><td>to be kept within 100 MW before availing the SD. Consent from SLDC Meghalaya before availing</td></th<>	V PANCHGRAM-LUMSHNONG	Co	onsent received from Meghalaya			09:00 Hrs to 16:00 Hrs	Conductor restringing work in between location no. 368 (T/T) and location no. 370 (T/T) of the 132 kV Panchgram-Lumshnong line.	Existing system improvement related shutdown.	to be kept within 100 MW before availing the SD. Consent from SLDC Meghalaya before availing
12 KV DULLAVCHERA-DHARMANAGAR 12 KV AUGLAVCHERA-DHARMANAGAR	V SRIKONA-PAILAPOOL					08:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Jiribam(PG)-Pailapool line.
2 2	V PANCHGRAM-HAILAKANDI					08:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV Panchgram - Hailakandi line to be kept in service.
2 20xV KARADEVARIATION OF 15 (KY 1) 2 2 2 0000 Fib 0 000 MI Fib 0 Fib 0 000 MI	V DULLAVCHERRA-DHARMANAGAR	Co	onsent received from Tripura			09:00 Hrs to 16:00 Hrs	LINE MAINTENANCE AND CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
	. ,								SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED CD works work of which we likeline (2004)/ DTFS PANCIA CKT II. SPS at Parcia should be
					-				SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be
						08:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be kept in ON condition. RELLABILITY OF THE SYSTEM IS REDUCED SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be
2 20 V KANUASALAKATIOTS/K12 CONVERSION CONTRACTOR CONTR					+				SD may be availed subject availability of 315 MVA ICT-2 at MIRZA. Also, 220 kV Misa - SD may be availed subject to availability of 315 MVA ICT-2 at MIRZA. Also, 220 kV Misa -
3 3/5 MVA, 400 220kV ICT-1 AT MIRZA Normal Maintenance related shadown. Samaguri Dic, 220 kV Marini-Samaguri Dic, 220 kV Marini-Samagur	IVA, 400/220kV ICT-1 AT MIRZA					08:00 Hrs to 16:00 Hrs	Pre Monsoon Maintenance and Breaker Analyser, Tan Delta Testing	Normal Maintenance related shutdown.	Samaguri D/C, 220 kV Mariani- Samaguri line, 220 kV Balipara - Sonabil - Samaguri link to be tone in corecioe
	/ Mirza-Boko Line					08:00 Hrs to 16:00 Hrs	Pre Monsoon Maintenance and Breaker Analyser, Tan Delta Testing	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
Name of Element 1 2 3 4 5 4 7 8 9 10	ae of Element	1 2 3 4 5 6 7 8 9 10 11 1	Mar-23	20 21 22 23 24	4 25 26 27 28 29 30	31 Time	Reason	Category	
33 20KV AGIA- BTPS CKT 1 Company by Company Co	V AGIA- BTPS CKT 1					09:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 2 line.
34 20KV AGIA- BTPS CKT 1 09:00 Hrs to 16:00 Hrs PREVENTIVE MAINTENANCE & CORRIDOR CLEANING Normal Maintenance related shudswn. The SD may be availed subject to availability of 220 kV BTPS - Stalkait D BTPS 2 line.	V AGIA- BTPS CKT 1					09:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 2 line.
35 20KV AGLA BTPS CKT 2 Annual Additional Additiona Additiona Additional Additional Additional Additiona	V AGIA- BTPS CKT 2					09:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 1 line.

36	220KV AGIA- BTPS CKT 2							09:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 1 line.
37	220KV AGIA-BOKO							09:00 Hrs to 16:00 Hrs	CORRIDOR CLEARANCE & PREVETIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
38	220KV AGIA-BOKO							06:00 Hrs to 20:00 Hrs	DISMANTLING OF EXISTING ERL PANELS AND INSTALLATION OF NEW SEIMENS PANEL	Existing system improvement related shutdown.	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
39	220KV AGIA-MIRZA							09:00 Hrs to 16:00 Hrs	CORRIDOR CLEARANCE & PREVETIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
40	220KV AGIA-MIRZA							06:00 Hrs to 20:00 Hrs	DISMANTLING OF EXISTING ERL PANELS AND INSTALLATION OF NEW SEIMENS PANEL	Existing system improvement related shutdown.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
41	132KV AGIA-NANGALBIBRA				Consent received from	n Meghalaya		06:00 Hrs to 20:00 Hrs	DISMANTLING OF EXISTING ERL PANELS AND INSTALLATION OF NEW SEIMENS PANEL	Existing system improvement related shutdown.	SD may be availed. 220 kV Agia - Mendipathar - Nanglabibra link to be kept in service
42	220/132KV, 100 MVA TRAFO 1 AT AGIA							CSD 09:00 Hrs to 16:00 Hrs		Existing system improvement related shutdown.	SD may be availed. Intimatoin to SLDC Meghalaya.
43	220/132KV, 100 MVA TRAFO 2 AT AGIA							CSD 09:00 Hrs to 16:00 Hrs	3 DISMANTLING OF EXISTING ERL PANELS AND INSTALLATION OF NEW SEIMENS PANEL	Existing system improvement related shutdown.	SD may be availed. Intimatoin to SLDC Meghalaya.
sN	Name of Element		4 5 6 7 8 9 10	Mar-23		<u> </u>	x 11 12 18 1	Time	Reason	Category	
44	220kV Main Bus at Boko GSS							05:00 Hrs to 08:30 Hrs	ROUTINE PRE MONSOON MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Azara line to be kept in service.
	220KV Anguri-NTPS line							08:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	
	-										SD may be availed subject to availability of 220 kV Amguri-Mariani line.
	220KV AMGURI-MARIANI							08:00 Hrs to 16:00 Hrs	PREVENTIIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Amguri-NTPS line.
	220KV BTPS-NTPC CKT-1							08:00 Hrs to 16:00 Hrs	Installation of CHECK meters under SAMAST project and routine testing of terminal equipment	Existing system improvement related shutdown.	SD may be availed. SPS related to BgTPP may be kept ON.
48	220KV BTPS-NTPC CKT-2							08:00 Hrs to 16:00 Hrs	Installation of CHECK meters under SAMAST project and routine testing of terminal equipment	Existing system improvement related shutdown.	SD may be availed. SPS related to BgTPP may be kept ON.
49	132 KV HAILAKANDI-DULLAVCHERRA							08:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV PK Bari - Dharmanagar - Dullavcherra link to be kept in service.
50	132 KV HAILAKANDI-DULLAVCHERRA							08:00 Hrs to 16:00 Hrs	PREVENTIVE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV PK Bari - Dharmanagar - Dullavcherra link to be kept in service.
52	Name of Element	1 2 3	4 5 6 7 8 9 10	Mar-23	8 19 20 21 22	23 24 25	26 27 28 29 3	31 Time	Reason	Category	
	SHUTDOWNS PROPOSED BY TRIPURA										
1	132 KV Kamalpur - Dhalabill							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
2	132 KV Rokhia - Monarchak							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed . SPS at Monarchak to be in OFF condition. Flowgate of 132 kV Monarchak- Udaipur line to be maintained below 70 MW during the SD period.
3	132 KV Kamalpur - PK Bari Line							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Kamalpur - Dhalabil line to be kept in service.
4	132 KV PK Bari - Kumarghat							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. All other lines connected to Kumarghat Bus to be kept in service.
5	132 KV Surjamaninagar - Bodhjungnagar							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 KV Surjamaninagar - Surjamaninagar (ISTS). Maximum generation from Baramura has to be ensured during the SD period.
6	132 KV Kamalpur - PK Bari Line							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Kamalpur - Dhalabil line to be kept in service.
7	132 KV bus of Surjamaninagar S/Stn.(Bus-1)							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. All elements to be shifted to Bus-2
8	132 KV Kamalpur S/S (i/c 132KV Dhalabil - Kamalpur - P.K. Bari line and							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
	Kamalpur - Ambassa line) 132 KV P.K. Bari(TSECL) - P.K. Bari(ISTS)							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV SMNagar(ISTS) - SMNagar line and 132 kV SMNagar(ISTS) -
10	132 KV Surjamaninagar - Grid L1							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	Bodhjungnagar line to be kept in service. SD may be availed. Other line to be kept in service.
11	132 KV Surjamaninagar - Grid L2							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Other line to be kept in service.
12	132 KV Bodhjungnagar - Jirania Line							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Jirania - Baramura line to be kept in service.
13	132 KV Udaipur - Palatana							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Monarchak-Rokhia line & 132 kV Monarchak- Udaipur line. SPS at Monarchak to be in OFF condition. Combined Flowgate of 132 kV
										Normal Maintenance related shutdown.	Monarchak-Rokhia line & 132 kV Monarchak-Udaipur line to be maintained below 70 MW during the SD period.
	132 KV Baramura - Gamaitila							(9 am to 4 pm)	Pre-Monsoon maintenance		SD may be availed. SD may be availed. SD may be availed. Combined Generation of Monarchak and Rokhia Generation to be kept within
	132 KV Rokhia to Agartala L- I							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	75 MW.
	132 KV P.K Bari - Mission Tilla							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Hailakandi-Dhullavcherra-Dharmanagar link.
	132 KV Gamaibila - Ambassa			Mar-23				(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
sx	Name of Element	1 2 3	4 5 6 7 8 9 10	11 12 13 14 15 16 17	8 19 20 21 22	23 24 25	26 27 28 29 3	31 Time	Reason	Category	
18	132 KV PK Bari S/S 132 KV Main Bus & all 11 KV fdrs.							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Dharmanagar - Dullweherra line to be kept in service 132 kV Abmassa - Kamalpar line and 132 kV Dhalabil - Kamalpar line to be kept in service. 132 kV RC Nagar - Kumarghat line and 132 kV RC Nagar - Agartala II line to be kept in service.
19	132 KV PK Bari - Gournagar Line							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
	132 KV Jirania S/S (i/c 132KV Bodhjungnagar - Jirania - Baramura line)							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
21	132 KV Main Bus Udaipur S/Stn (i/c 132KV Palatana - Udaipur - Monarchak line)							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Monarchak-Rokha line & 132 kV Monarchak- Udaipur line. SPS at Monarchak to be in OFF condition. Combined Flowgate of 132 kV Managahde Boblinis. Ens. 212 kV Monarchake Udaipur line to hearstained halour. 70 AWL duaine.
22	132 KV Dhalabil S/S (i/c 132KV Mohanpur - Dhalabil - Kamalpur line)							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
23	132 KV Rokhia to Agartala L- II							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW.
24	132 KV Monarchak - Rabindranagar							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
25	132 KV Gamaitila - Ambassa							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
26	132 KV Gamaitilla - Ambassa Line							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
27	132 KV Rokhia to Agartala L- I							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW.
28	132 KV bus of Surjamaninagar S/Stn.(Bus-2)							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. All elements to be shifted to Bus-1
29	132 KV Monarchak - Udaipur							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Generetion of Monarchak to be kept within 75 MW to limit the flow in 132 kV Monarchak - Rokhia line within 65 MW.
30	132 KV Ambassa - PK Bari (ISTS)							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Other lines connected to Ambassa to be kept in service.
31	132KV Rokhia to Agartala L- II							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW.
32	132 KV Kamalpur - PK Bari Line							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
33	132 KV Monarchak - Rabindranagar							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
34	132KV Rokhia to Agartala L- II							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW.
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sN	Name of Element	1 2 3							ur-23							Time	Reason	Category	
26	132 KV Agartala - Bodhjungnagar line		, ,	• •	• 7	10 11	12 15 1	H 15	16 17 18	19 20		5 24	5 26	27 28	29 34	(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
	132 KV Baramura - Gamaitila							_								(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
	132 KV Baramura -Jirania															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. SD may be availed. SD may be availed. Combined Generation of Monarchak and Rokhia Generation to be kept within
38	132 KV Rokhia to Agartala L- I															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	75 MW.
39	132KV Rokhia to Agartala L- II															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW.
40	132 KV Surjamaninagar (ISTS)- Bodhjungnagar															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Palatana - Surajmaninagar line, 132 kV PK Bari - PK Bari line and 132 kV PK Bari - Ambassa line to be kept in service.
	132 KV Baramura - Jirania															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
42	132 KV Grid SS, 79 Tilla (Section - 2) with 132 KV Agartala - Dhalabil and 132 KV Agartala -R.C.Nagar L1.															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
43	132 KV Surjamaninagar (ISTS)- Bodhjungnagar															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Paktana - Surajmaninagar line, 132 kV PK Bari - PK Bari line and 132 kV PK Bari - Ambassa line to be kept in service.
44	132 KV Monarchak - Udaipur															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. Generetion of Monarchak to be kept within 75 MW to limit the flow in 132 kV Monarchak - Rokhia line within 65 MW.
45	132 KV Rokhia - Monarchak															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. SPS at Monarchak to be kep OFF. Generation at Monarchak to be kept within 70 MW to limit the flow in 132 kV Monarchak - Udaipur line within 65 MW.
46	132 KV Jirania - Baramura															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
47	132 KV Surjamaninagar (TSECL) - Surjamaninagar (ISTS)															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV SMNagar(ISTS) - Bodhjungnagar line, 132 kV PK Bari - PK Bari line, 132 kV PK Bari - Ambassa line, 132 kV Palatana - Surajmaninagar line to be kept in service
48	132 KV Ambassa - PK Ban(ISTS)															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV SMNagar(ISTS) - Bodhjungnage Inn: 132 kV SMNagar(ISTS) - SMNagar Inn: 132 kV PK Bar - PK Bari Inn, 132 kV Palatana - Sunjmaninagar Inne to be kept in service.Other lines connected to Anhusas to be kept in service.
49	132 KV Surjamaninagar (ISTS) - Bodhjungnagar															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV SMNagar(ISTS) - SMNagar line, 132 kV PK Bari - PK Bari line, 132 kV PK Bari - Ambassa line, 132 kV Palatana - Surajmaninagar line to be kept in service
50	132 KV P.K Bari - Dharmanagar															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Dharmanagar - Dullavehera - Hailakandi link are to be kept in service.
51	132 KV Baramura - Gamaitila line															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
52	132 KV Dharmanagar - Durllavcherra					•	Consent receiv	red from A	Assam							(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV PKBari - Dharmanagar line and 132 kV Hailakandi - Dullavcherra line are to be kept in service
53	132 KV Surjamaninagar - Bodhjungnagar															(9 am to 4 pm)	Pre-Monsoon maintenance	Normal Maintenance related shutdown.	SD may be availed.
5N	Name of Element	1 2 3	3 4	5 6 7	8 9	10 11	12 13 1	Ma 15	16 17 18	19 20	21 22	23 24	15 26	27 28	29 30	31 Time	Reason	Category	
	SHUTDOWNS PROPOSED BY INDIGRID																		
1	400 kV BR 1 PK Bari															0900 to 1400 Hrs	AMP of Bus Reactor-1	Normal Maintenance related shutdown.	SD may be availed. About 3 kV voltage change is expected at 400 kV PK Bari Bus.
2	400 kV BR 2 PK Bari															0800 to 1600 Hrs	AMP of Bus Reactor-2	Normal Maintenance related shutdown.	SD may be availed. About 3 kV voltage change is expected at 400 kV PK Bari Bus.
3	MAIN BAY (104) OFÅ 132KV-BUS COUPLER @SURAJMANINAGAR (STERLITE) - 132KV															0900 to 1800 Hrs	For AMP Work	Normal Maintenance related shutdown.	SD may be availed.
	(STERLITE) - 132KV 400KV-ALIPURDUAR (PG)-BONGAIGAON-1									Consent r	equired from	NLDC				0700 to 1700 Hrs	Annual outage for SD defect rectification	Normal Maintenance related shutdown.	SD may be availed. Other circuit to be kept in service.
	400KV-ALIPURDUAR (PG)-BONGAIGAON-2										equired from					0700 to 1700 Hrs	Annual outage for SD defect rectification	Normal Maintenance related shutdown.	SD may be availed. Other circuit to be kept in service.
	400kV D/C Silchar - Misa Line				-											CSD 0700 to 1300 Hrs	Permanent restoration of 400kV Silchar – Misa Line (400kV SM line) through New AP-229N & Destringing of 400kV SM line which was charged through ERS	Construction Related Shutdown	SD may be availed.
sN	Name of Element	1 2 3				10 11	12 IL	Ma	16 17 19	19	21 22	23 24	15 26	27 22	79 38	Time	Reason	Category	
	SHUTDOWNS PROPOSED BY MEGHALAYA																		
1	132kV Umtru Bus bar															0900 to 1500 Hrs	Checking, tightening or replacement of terminal equipments, clamps & accessories, isolator contacts, conductors of bus side etc.	Normal Maintenance related shutdown.	Study not done due to late submission
	APPROVED													_			isotator contacts, conductors of bus side etc.		_ ·
	REJECTED																		_